

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 1b. TYPE OF WELL | | 7. UNIT AGREEMENT NAME N/A |
| OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/> | | 8. FARM OR LEASE NAME N/A |
| 2. NAME OF OPERATOR Newfield Production Company | | 9. WELL NO. Osmond-Meyer 2-33-4-1E |
| 3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 | | 10. FIELD AND POOL OR WILDCAT Monument Butte Eight mile Stat 590 |
| 4. LOCATION OF WELL (FOOTAGE) At Surface NW/NE 5951544 538' FNL 1670' FEL 40.09729 At proposed Producing Zone 44389424 109.88371 | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE Sec. 33, T4S, R1E |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 26.9 miles southeast of Myton, UT | | 12. County Uintah |
| | | 13. STATE UT |

| | | |
|---|--|--|
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 350' f/lse line and NA' f/unit line | 16. NO. OF ACRES IN LEASE NA | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA | 19. PROPOSED DEPTH 6565' | 20. ROTARY OR CABLE TOOLS Rotary |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4847' GL | | 22. APPROX. DATE WORK WILL START* 4th Quarter 2008 |

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------|---------------|-------------------------------------|
| 12 1/4 | 8 5/8 | 24# | 290' | 155 sx +/- 10% |
| 7 7/8 | 5 1/2 | 15.5# | TD | 275 sx lead followed by 450 sx tail |
| | | | | See Detail Below |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

| |
|--|
| 24. Name & Signature: <u>Mandie Crozier</u> Title: <u>Regulatory Specialist</u> Date: <u>8/19/2008</u> |
|--|

(This space for State use only)

API Number Assigned: 43047-40344

APPROVAL: _____

RECEIVED
AUG 25 2008
DIV. OF OIL, GAS & MINING

*See Instructions On Reverse Side

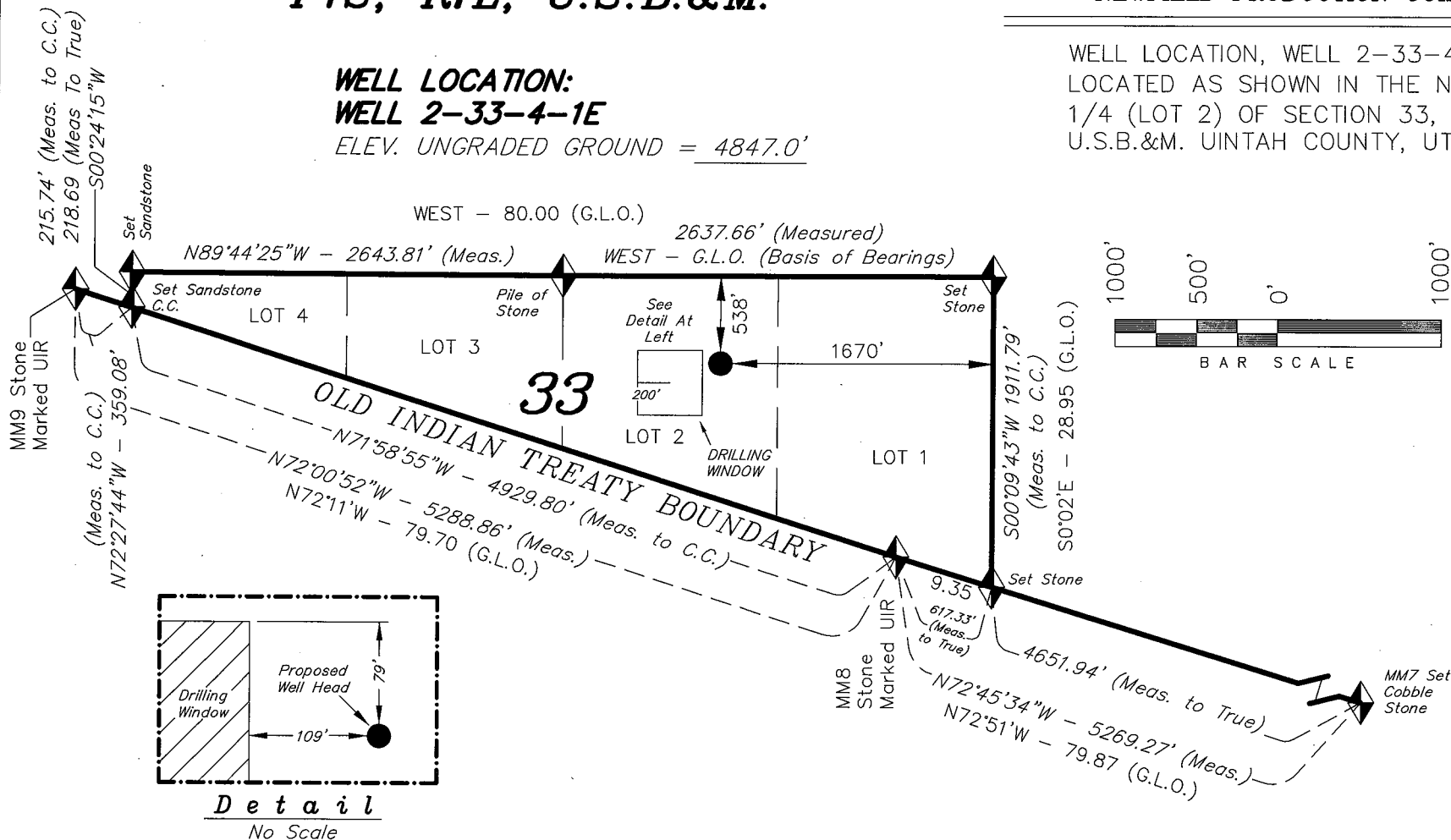
T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

**WELL LOCATION:
WELL 2-33-4-1E**

ELEV. UNGRADED GROUND = 4847.0'

WELL LOCATION, WELL 2-33-4-1E,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 (LOT 2) OF SECTION 33, T4S, R1E,
U.S.B.&M. UINTAH COUNTY, UTAH.

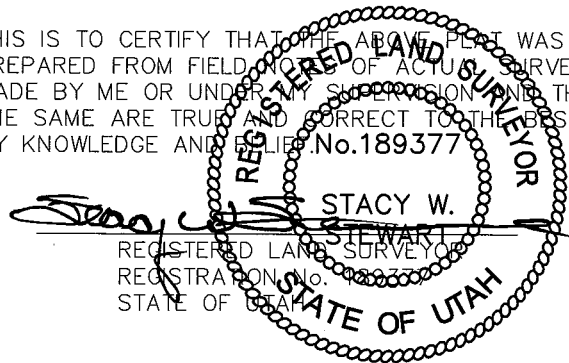


◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min
QUAD (PARIETTE DRAW SW)

WELL 2-33-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 05' 50.24"
LONGITUDE = 109° 53' 03.55"

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 06-27-08 | SURVEYED BY: T.H. |
| DATE DRAWN: 07-08-08 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

NEWFIELD PRODUCTION COMPANY
OSMOND-MEYER 2-33-4-1E
NW/NE SECTION 33, T4S, R1E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

| | |
|-------------|------------|
| Uinta | 0 – 1,625' |
| Green River | 1,625' |
| Wasatch | 6,565' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,625' – 6,565'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

| | |
|--|---|
| Location & Sampled Interval | Date Sampled |
| Flow Rate | Temperature |
| Hardness | pH |
| Water Classification (State of Utah) | Dissolved Calcium (Ca) (mg/l) |
| Dissolved Iron (Fe) (ug/l) | Dissolved Sodium (Na) (mg/l) |
| Dissolved Magnesium (Mg) (mg/l) | Dissolved Carbonate (CO ₃) (mg/l) |
| Dissolved Bicarbonate (NaHCO ₃) (mg/l) | Dissolved Chloride (Cl) (mg/l) |
| Dissolved Sulfate (SO ₄) (mg/l) | Dissolved Total Solids (TDS) (mg/l) |

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)

Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. From about 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2008, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
OSMOND-MEYER 2-33-4-1E
NW/NE SECTION 33, T4S, R1E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Osmond-Meyer 2-33-4-1E located in the NW¼ NE¼ Section 33, T4S, R1E, S.L.B. & M., Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to it's junction with an existing road to the northeast; proceed northeasterly approximately 6.2 miles to it's junction with an existing road to the northwest; proceed in a northwesterly direction approximately 2.2 miles to it's junction with an existing road to the northwest; proceed northwesterly approximately 2.2 miles to it's junction with an existing road to the west; proceed westerly approximately 1.0 miles to it's junction with the beginning of the proposed access road to the northwest; proceed along the proposed access road approximately 3,370' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 3,370' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000

PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Kendall Investments LLC.

See attached Easement ROW and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Osmond-Meyer 2-33-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Osmond-Meyer 2-33-4-1E Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

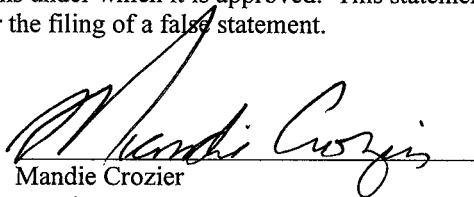
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #2-33-4-1E, NW/NE Section 33, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

8/19/08
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 18th day of January 2008 by and between **Kendall Investments LLC, Mike Kendall, 1638 East Gorden Ave, Layton, Utah 84040** ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1401 Seventeenth Street, Suite 1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 East
Section 28: S/2
Section 33: Lots 1,2,3,4
Uintah County, Utah

being, 449 acres more or less,

and associated roads and pipeline routes beginning at each wellsite and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 18, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

KENDALL INVESTMENTS LLC

By: 
Mike Kendall, President

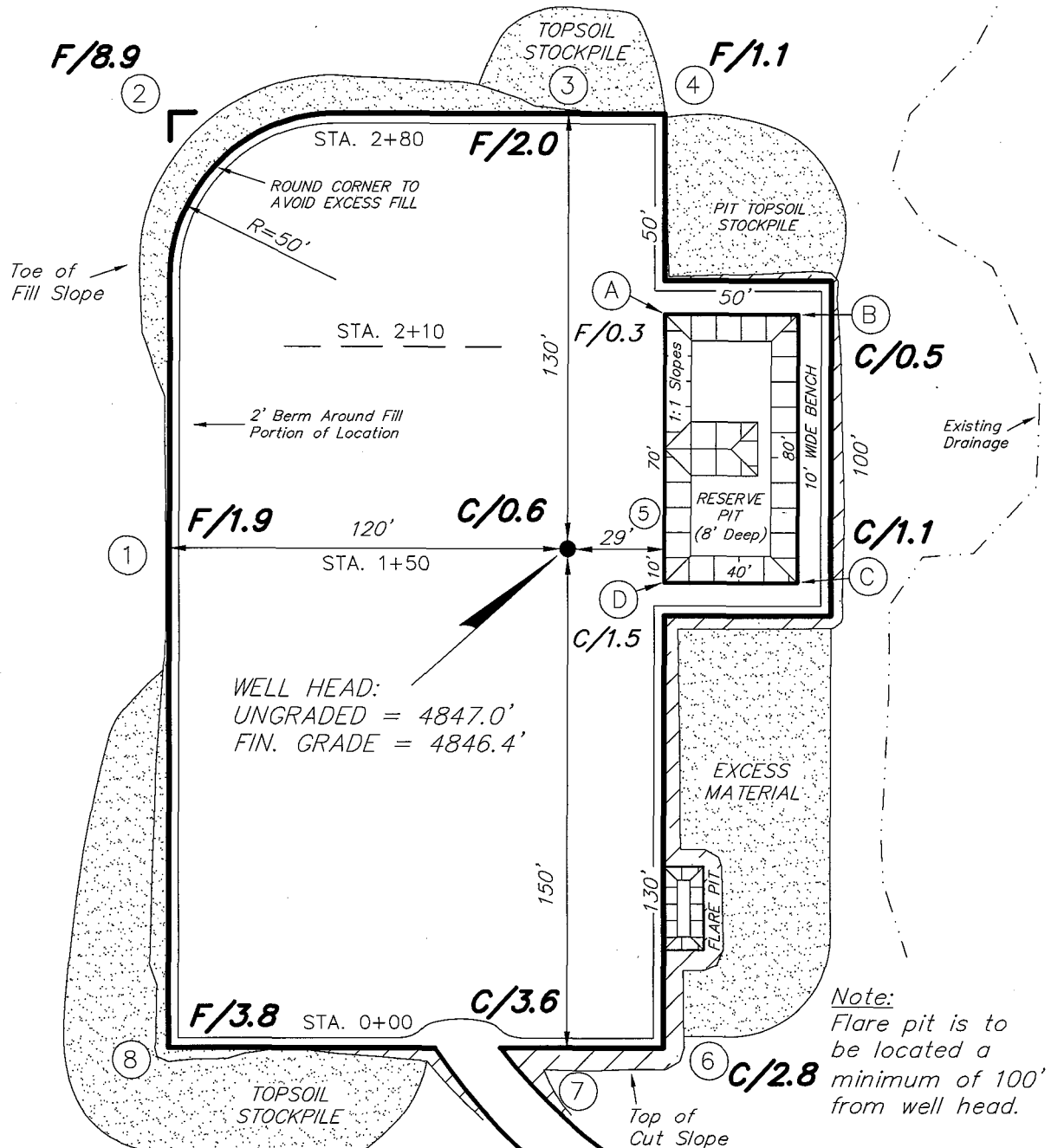
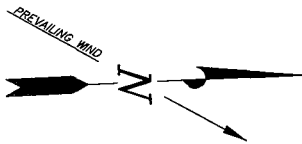
NEWFIELD PRODUCTION COMPANY

By: _____
Gary D. Packer, President

NEWFIELD PRODUCTION COMPANY

WELL 2-33-4-1E

Section 33, T4S, R1E, U.S.B.&M.



REFERENCE POINTS

155' NORTHWEST = 4841.9'
 180' NORTHWEST = 4838.5'
 170' SOUTHWEST = 4839.5'
 220' SOUTHWEST = 4838.3'

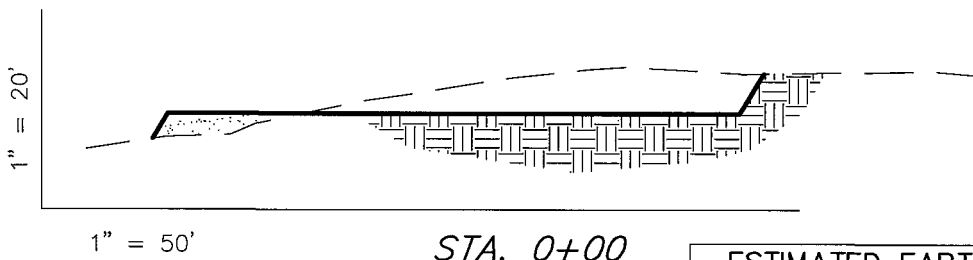
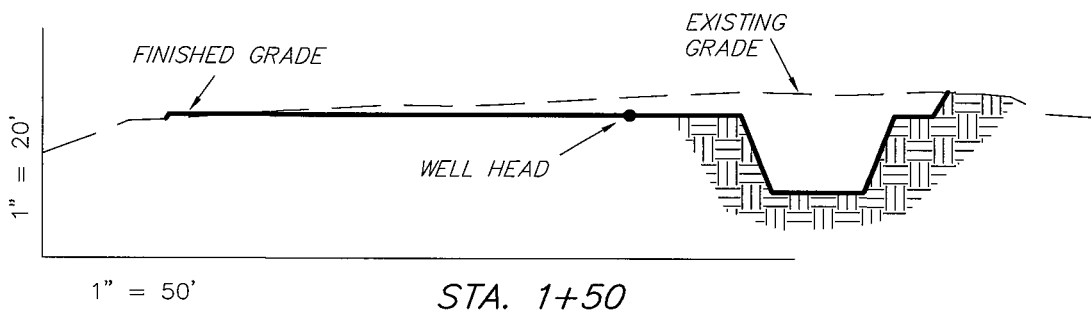
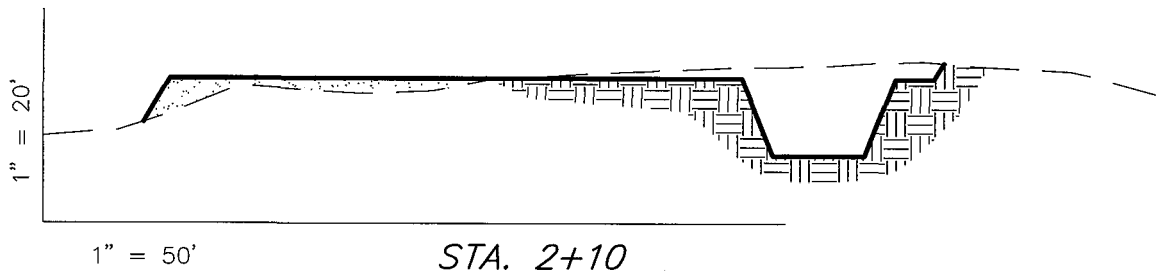
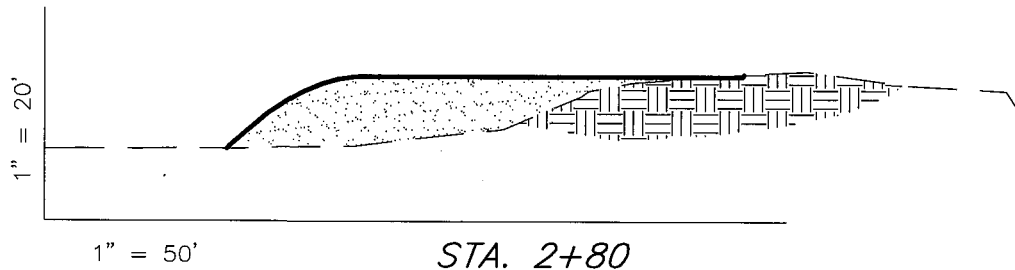
PROPOSED ACCESS ROAD (Max. 6% Grade)

| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 06-27-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 07-08-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 2-33-4-1E



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|-------|--|--------|
| PAD | 1,760 | 1,760 | Topsoil is not included in Pad Cut | 0 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 2,400 | 1,760 | 940 | 640 |

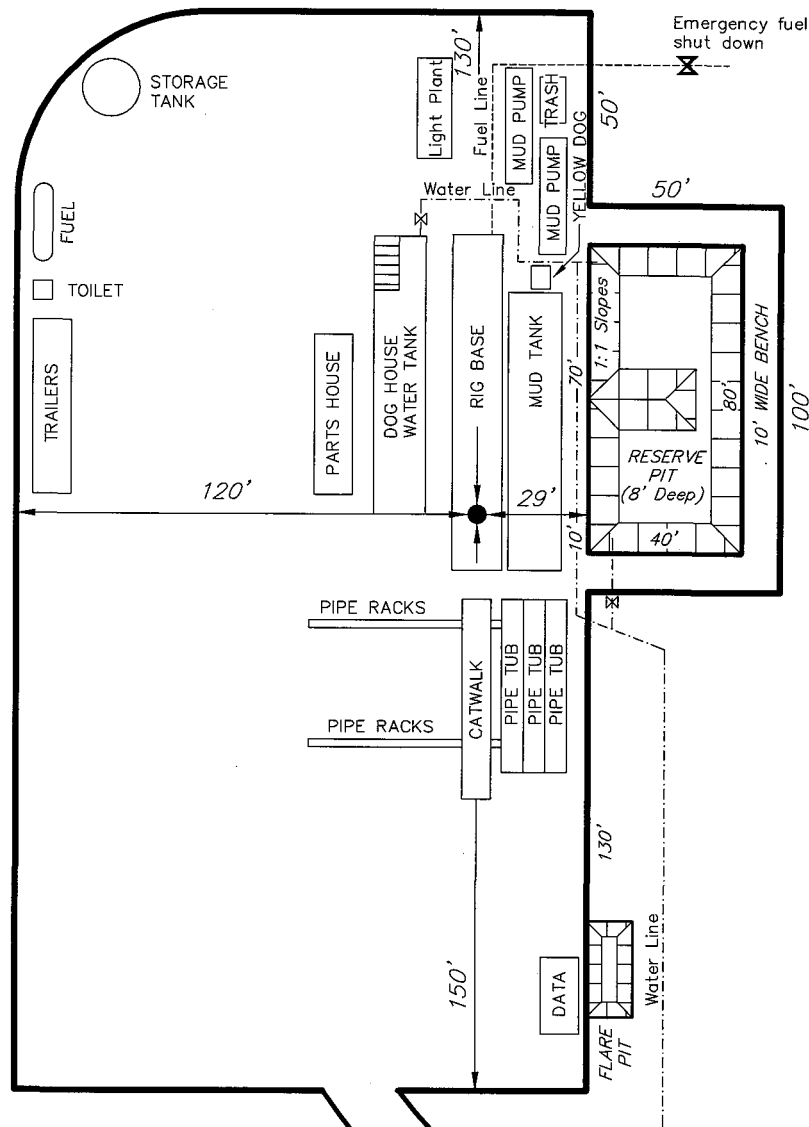
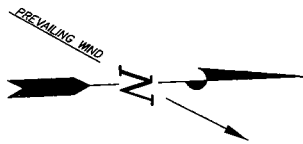
SURVEYED BY: T.H. DATE SURVEYED: 06-27-08
DRAWN BY: F.T.M. DATE DRAWN: 07-08-08
SCALE: 1" = 50' REVISED:

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Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

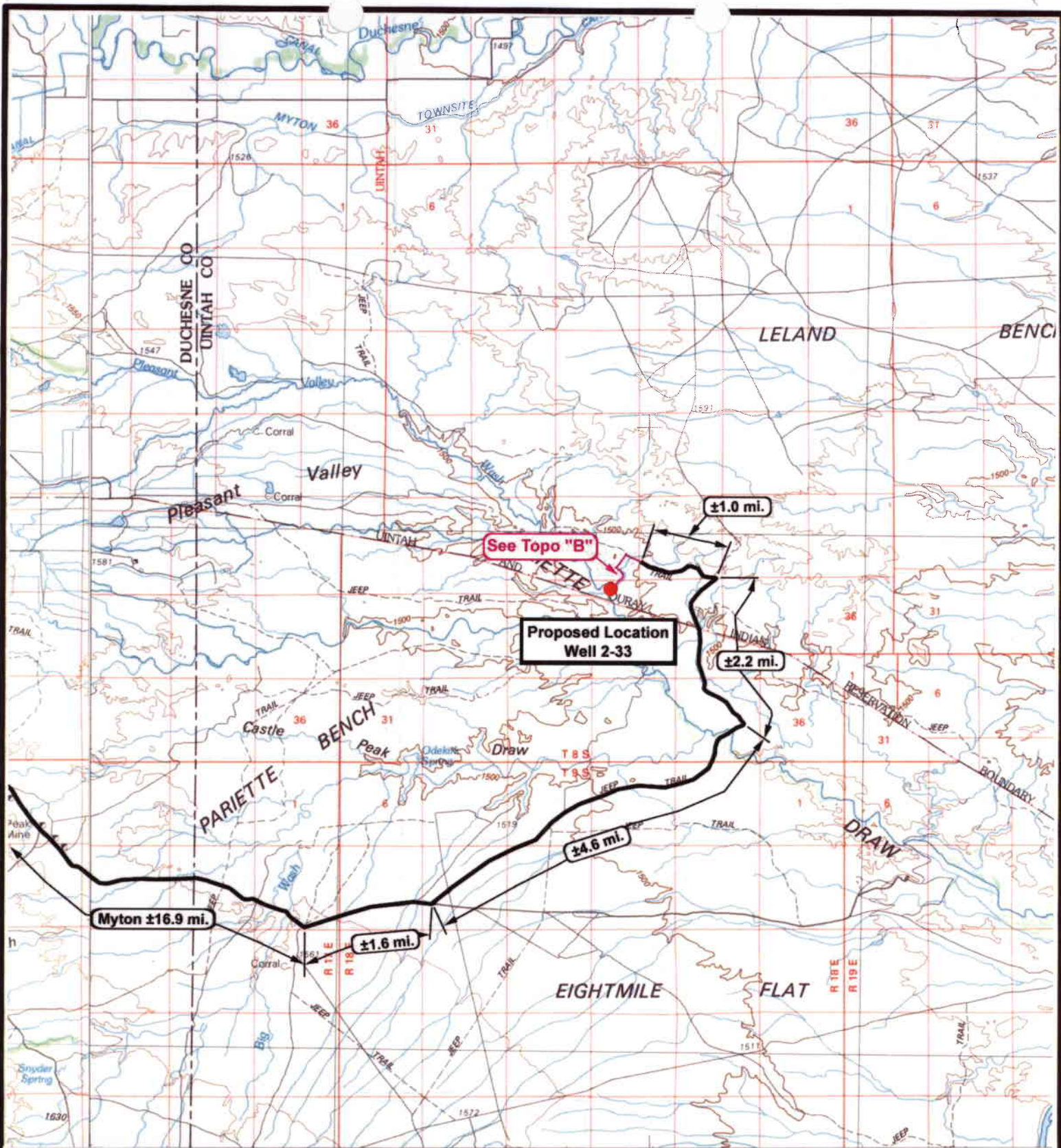
WELL 2-33-4-1E



PROPOSED ACCESS
ROAD (Max. 6% Grade)

| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 06-27-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 07-08-08 |
| SCALE: 1" = 50' | REVISED: |

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NEWFIELD
Exploration Company

Well 2-33-4-1E
SEC. 33, T4S, R1E, U.S.B.&M.



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Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

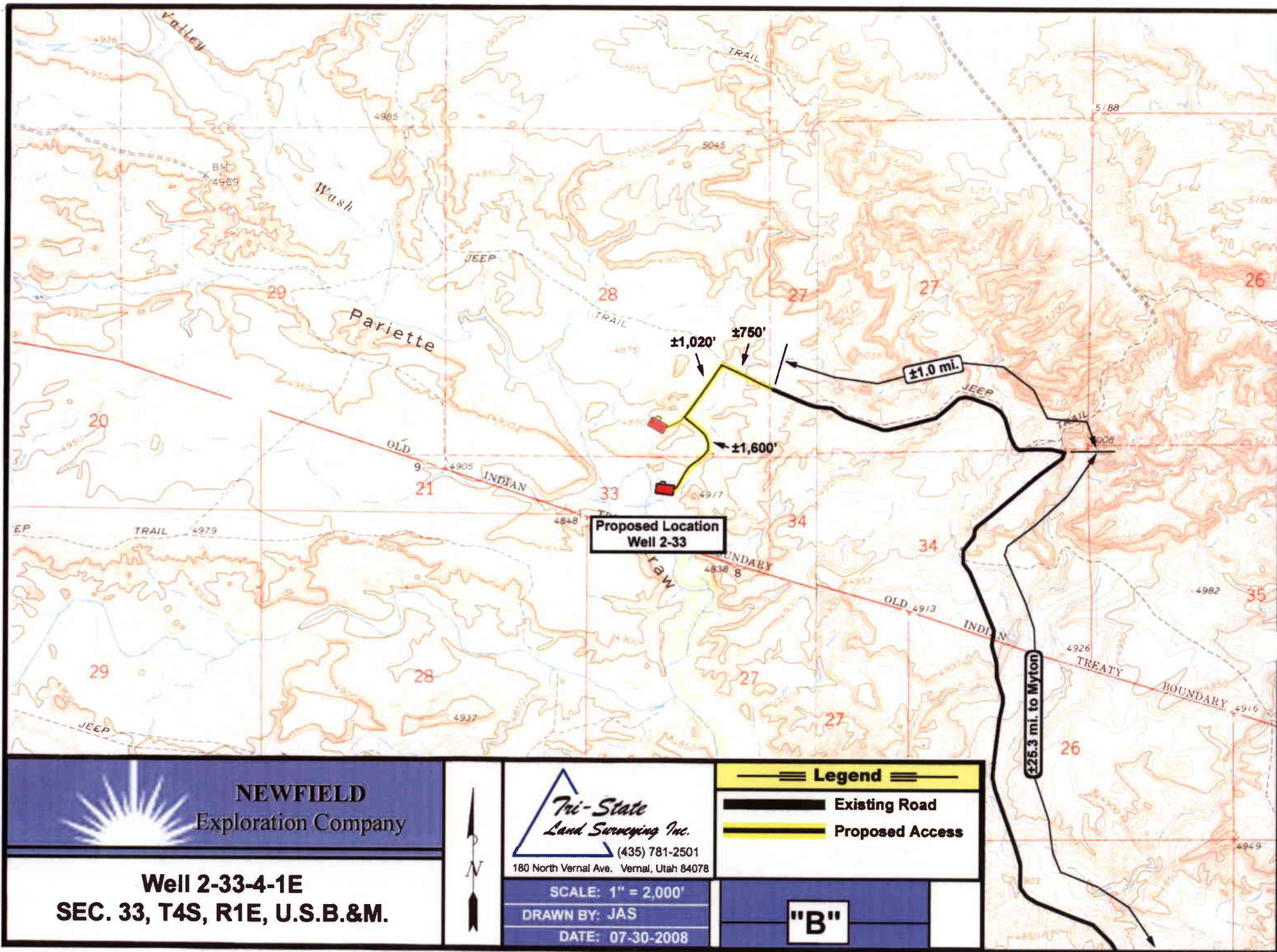
SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 07-30-2008

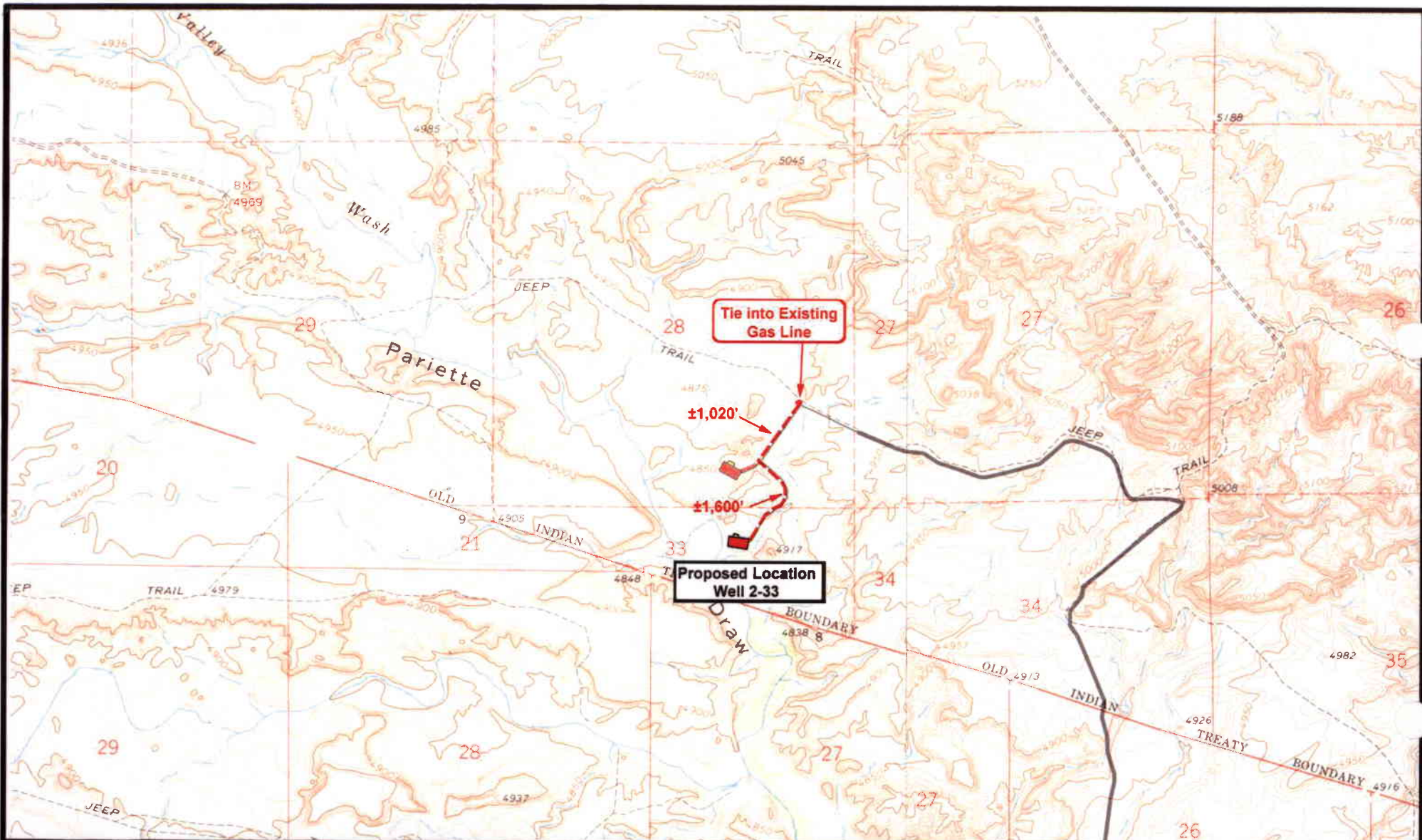
Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"





Well 2-33-4-1E
SEC. 33, T4S, R1E, U.S.B.&M.

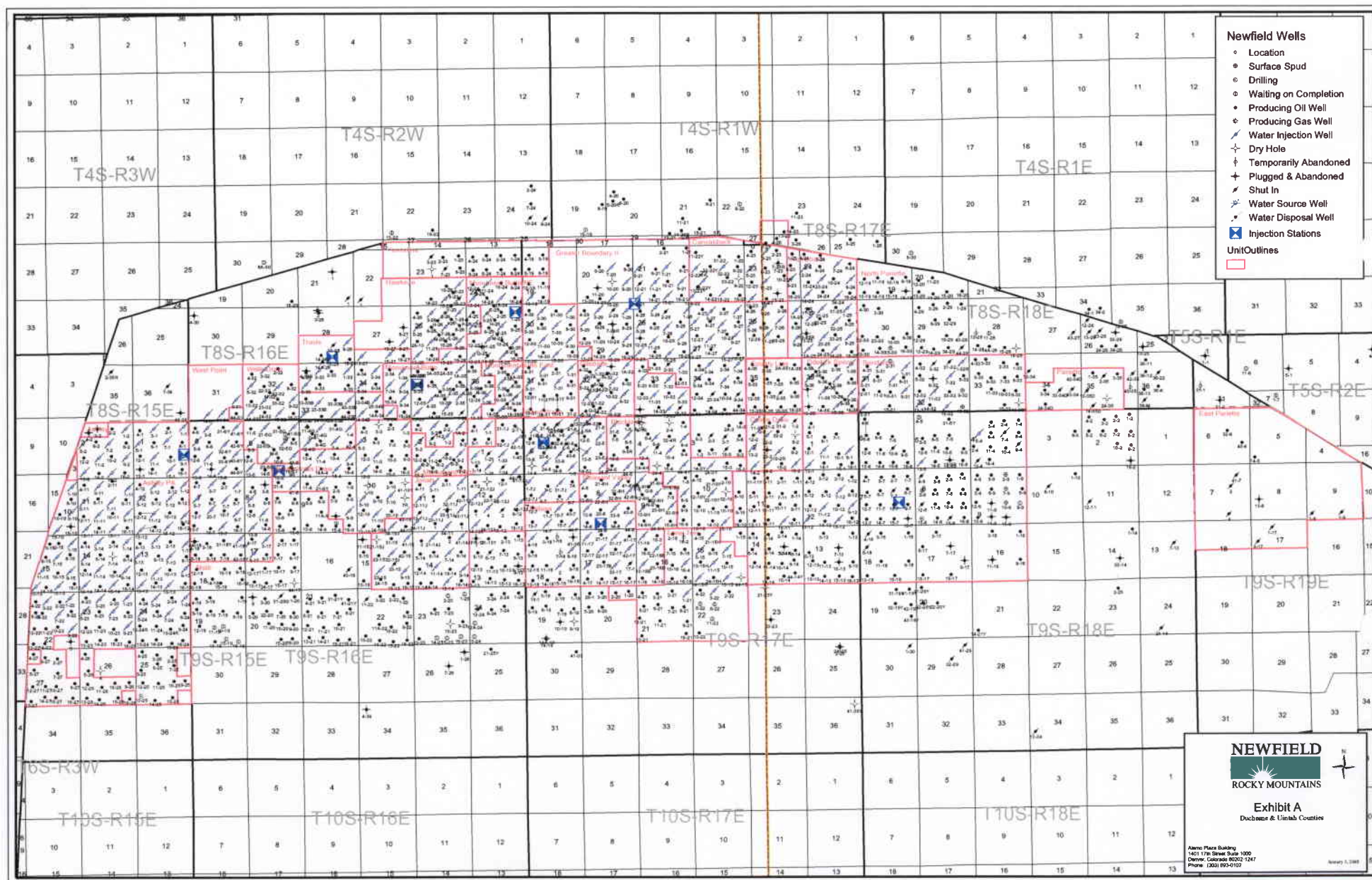


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-30-2008

Legend
— Roads
- - - Proposed Gas Line

"C"



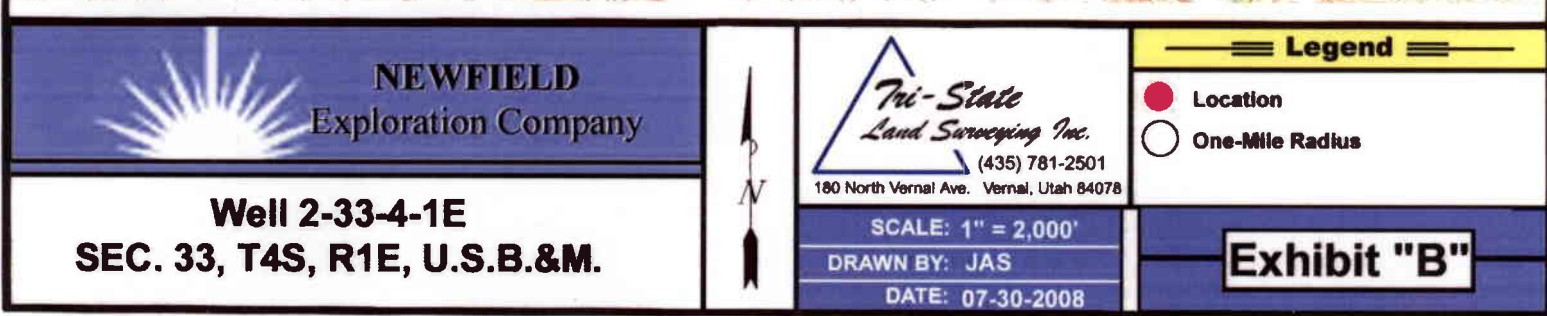


Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

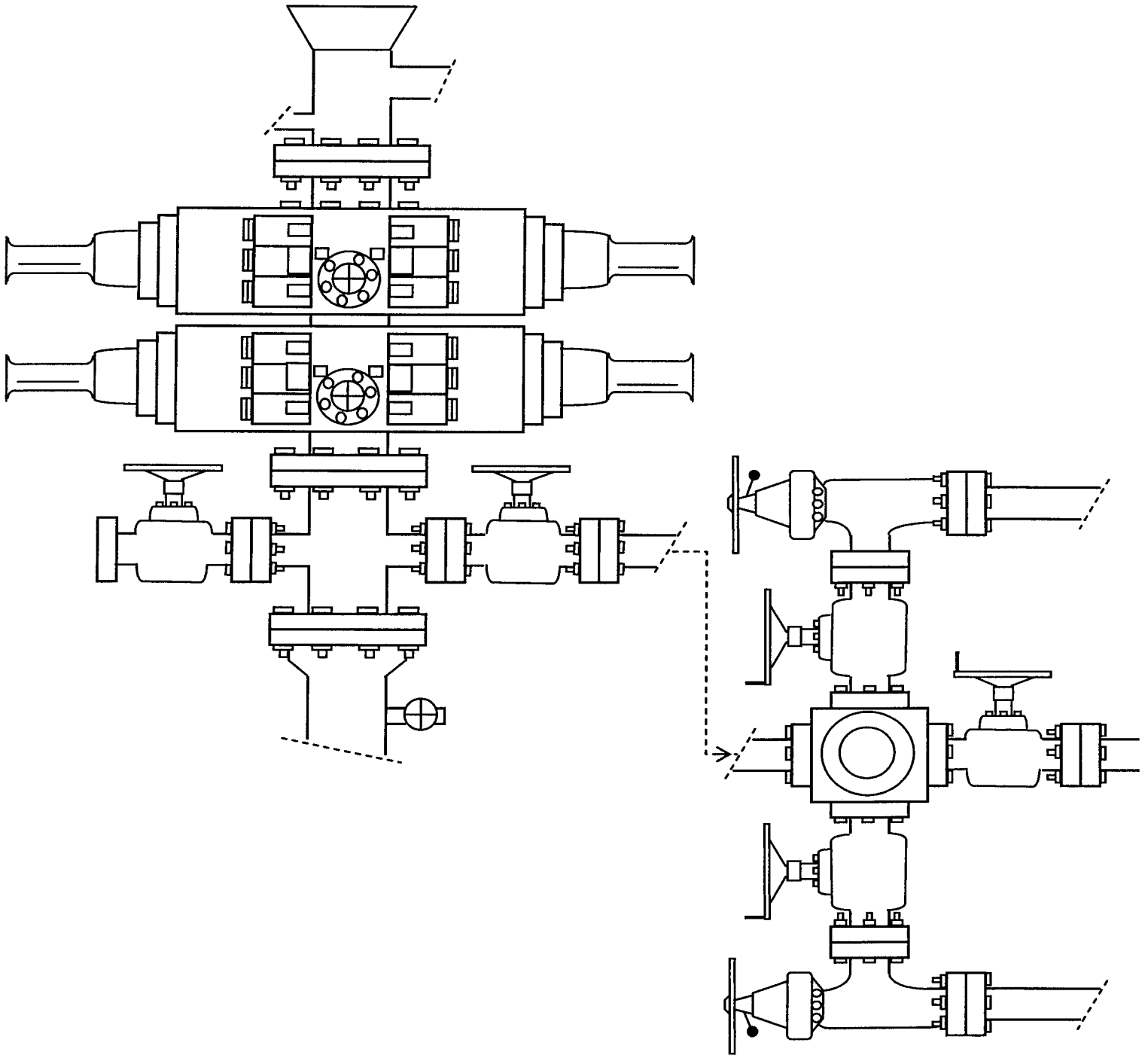


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/25/2008

API NO. ASSIGNED: 43-047-40344

WELL NAME: OSMOND-MEYER 2-33-4-1E

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWNE 33 040S 010E

SURFACE: 0538 FNL 1670 FEL

BOTTOM: 0538 FNL 1670 FEL

COUNTY: Uintah

LATITUDE: 40.09729 LONGITUDE: -109.8837

UTM SURF EASTINGS: 595154 NORTHINGS: 4438942

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|---------|
| Engineering | DKD | 11/5/08 |
| Geology | | |
| Surface | | |

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (09-23-08)

STIPULATIONS:

1- Spacing Strip
2- STATEMENT OF BASIS
3- Surface Casing Cement Strip

Application for Permit to Drill

Statement of Basis

10/1/2008

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|---|---------------|--------------------------|------------------|------------|
| APD No | API WellNo | Status | Well Type | Surf Ownr | CBM |
| 1071 | 43-047-40344-00-00 | | OW | P | No |
| Operator | NEWFIELD PRODUCTION COMPANY | | Surface Owner-APD | | |
| Well Name | OSMOND-MEYER 2-33-4-1E | | Unit | | |
| Field | 8 MILE FLAT NORTH | | Type of Work | | |
| Location | NWNE 33 4S 1E S 538 FNL 1670 FEL GPS Coord (UTM) 595154E 4438942N | | | | |

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 400'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. It is recommended that surface casing be extended to cover the base of the moderately saline ground water.

Brad Hill

10/1/2008

APD Evaluator

Date / Time

Surface Statement of Basis

The proposed Osmond-Meyer 2-33-4-1E oil well location is approximately 26.9 road miles southeast of Myton, UT in the lower Pleasant Valley area of the Monument Butte Field. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw and Pleasant Valley Wash are the major drainages in the area. Both of these drainages contain perennial streams somewhat consisting of irrigation runoff and seepage occurring above the area. Pleasant Valley Wash joins Pariette Draw in the general area. Pariette Draw runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 1600 feet of new construction will be required to access this well.

The proposed location extends in an east to west direction along the toe of a wide gentle slope. The slope breaks off gently into the bottom of the wide drainage of Pariette Wash. The pad will be bordered on the east and north by washes, which are avoided. No drainages intersect the site and no diversions will be needed. The perennial stream of Pariette Wash is about 200 yards to the southwest. No springs, streams or seeps occur in the immediate area.

The location appears to be a suitable site for drilling and operating a well and is the best site in the immediate area.

The Kendell Investments LLC owns the surface and minerals are also FEE owned by another entity. Mike Kendell, representing Kendell Investment LLC, attended the pre-site visit. He had no concerns regarding the plan as proposed. A signed surface use agreement exists.

Floyd Bartlett

9/23/2008

Onsite Evaluator

Date / Time

Application for Permit to Drill

Statement of Basis

10/1/2008

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|----------|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name OSMOND-MEYER 2-33-4-1E
API Number 43-047-40344-0 **APD No** 1071 **Field/Unit** 8 MILE FLAT NORTH
Location: 1/4,1/4 NWNE **Sec** 33 **Tw** 4S **Rng** 1E 538 FNL 1670 FEL
GPS Coord (UTM) 595161 4438949 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Kevan Stevens (Newfield), Mike Kendell (Kendell Investments, LLC) and Cory Miller (Tri-State Land Surveying, LLC).

Regional/Local Setting & Topography

The proposed Osmond-Meyer 2-33-4-1E oil well location is approximately 26.9 road miles southeast of Myton, UT in the lower Pleasant Valley area of the Monument Butte Field. It is also about 14 air miles southeast of Roosevelt, Utah. Pariette Draw and Pleasant Valley Wash are the major drainages in the area. Both of these drainages contain perennial streams somewhat consisting of irrigation runoff and seepage occurring above the area. Pleasant Valley Wash joins Pariette Draw in the general area. Pariette Draw runs into the Green River approximately 9 miles downstream above Ouray, Utah. Poorly vegetated or barren flats surrounded by low hills and intersected with deep draws characterize the general area. Access is by State and County and planned or existing oil field development roads. Approximately 1600 feet of new construction will be required to access this well.

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The location appears to be a suitable site for drilling and operating a well and is the best site in the immediate area.

The Kendell Investments LLC owns the surface and minerals are also FEE owned by another entity. Mike Kendell, representing Kendell Investment LLC, attended the pre-site visit. He had no concerns regarding the plan as proposed. A signed surface use agreement exists.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

| Miles | Well Pad | Src Const Material | Surface Formation |
|-------|----------------------|--------------------|-------------------|
| 0.25 | Width 199 Length 280 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Fair vegetation containing greasewood, tamaracks, rabbit brush, Russian thistle, herbaceous sage, agoseris spp.,

sand dropseed, curly mesquite, globemallow, Indian ricegrass, cheat grass, 4-winged saltbrush and spring annuals

Cattle, prairie dogs, antelope, small mammals and birds.

Soil Type and Characteristics

Soils are a moderately deep sandy loam with bedrock outcrops.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

| Site-Specific Factors | | Site Ranking |
|-----------------------------------|------------------|------------------------------|
| Distance to Groundwater (feet) | 25 to 75 | 15 |
| Distance to Surface Water (feet) | 300 to 1000 | 2 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | <10 | 0 |
| Affected Populations | <10 | 0 |
| Presence Nearby Utility Conduits | Not Present | 0 |
| Final Score | | 32 1 Sensitivity Level |

Characteristics / Requirements

A reserve pit 40' x 70' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

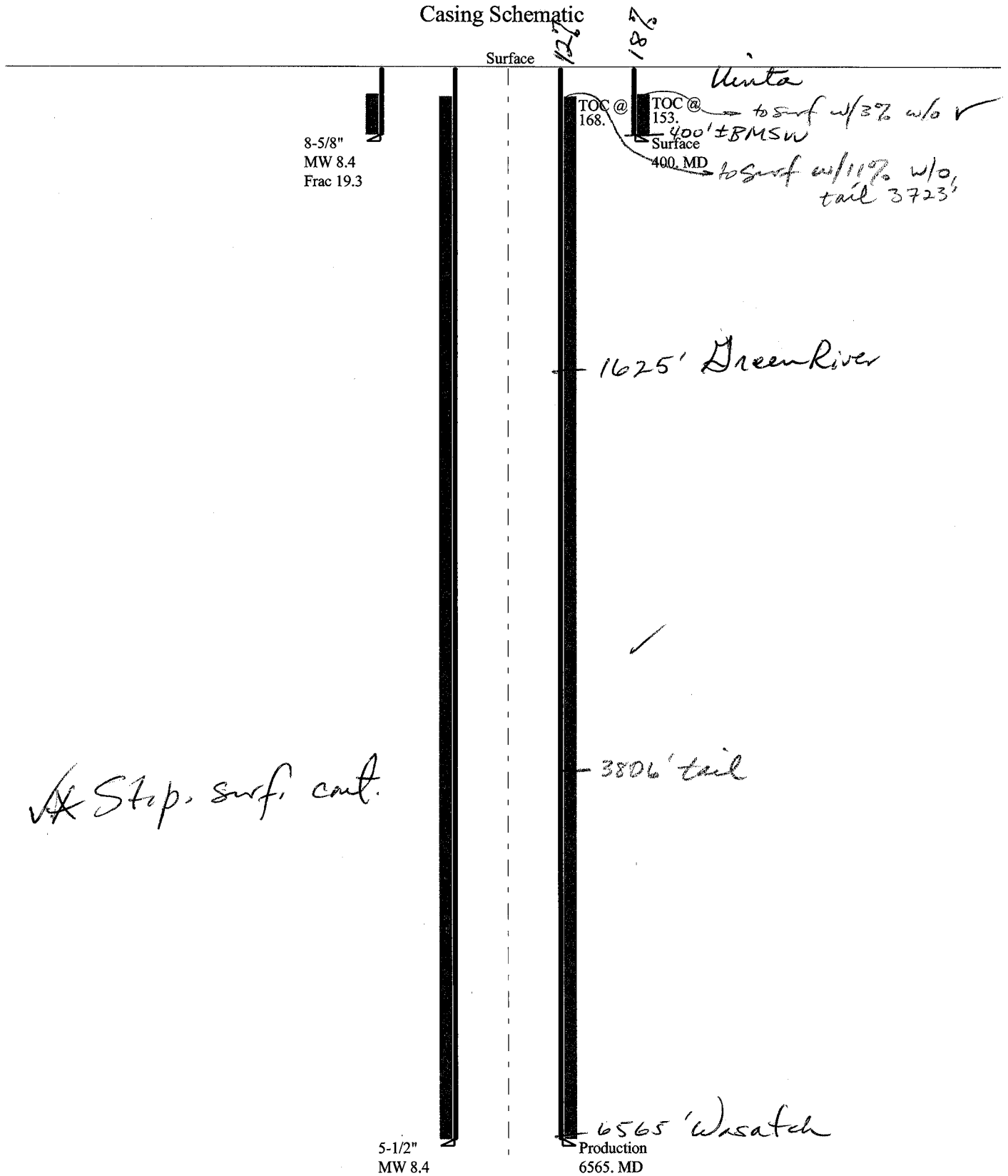
Other Observations / Comments

Floyd Bartlett
Evaluator

9/23/2008
Date / Time

43047403440000 Osmund-Meyer 2-33-4-1E

Casing Schematic



Well name:

43047403440000 Osmund-Meyer 2-33-4-1EOperator: **Newfield Production Company**String type: **Surface**

Project ID:

43-047-40344-0000Location: **Uintah County****Design parameters:****Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 71 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 185 ft

Cement top: 153 ft

Burst

Max anticipated surface

pressure: 352 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 400 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 349 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 6,565 ft

Next mud weight: 8.400 ppg

Next setting BHP: 2,865 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 400 ft

Injection pressure: 400 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 400 | 8.625 | 24.00 | J-55 | ST&C | 400 | 400 | 7.972 | 143 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 174 | 1370 | 7.853 | 400 | 2950 | 7.38 | 10 | 244 | 25.43 J |

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: October 21, 2008
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | | | |
|--------------|--|-------------|-------------------|
| Well name: | 43047403440000 Osmund-Meyer 2-33-4-1E | | |
| Operator: | Newfield Production Company | | |
| String type: | Production | Project ID: | 43-047-40344-0000 |
| Location: | Uintah County | | |

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 157 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 168 ft

Burst

Max anticipated surface pressure: 1,420 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,865 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,731 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 6565 | 5.5 | 15.50 | J-55 | LT&C | 6565 | 6565 | 4.825 | 877.3 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 2865 | 4040 | 1.410 | 2865 | 4810 | 1.68 | 102 | 217 | 2.13 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: October 21, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 6565 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Newfield Osmond-Meyer 2-33-4-1E

API 43-047-40344-0000

INPUT

Well Name

| | | | |
|---------------------------------|----------|-----------------------|--|
| Newfield Osmond-Meyer 2-33-4-1E | | API 43-047-40344-0000 | |
| String 1 | String 2 | | |
| 8 5/8 | 5 1/2 | | |
| 400 | 6565 | | |
| 0 | 400 | | |
| 8.4 | 8.4 | | |
| 0 | 2000 | | |
| 2950 | 4810 | | |
| 2843 | 8.3 ppg | | |

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

Calculations

| | | | |
|--|---|---------|---|
| | String 1 | 8 5/8 " | |
| Max BHP [psi] | .052*Setting Depth*MW = | 175 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) [psi] | Max BHP-(0.12*Setting Depth) = | 127 | NO Air drill |
| MASP (Gas/Mud) [psi] | Max BHP-(0.22*Setting Depth) = | 87 | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth) = | 87 | NO - Reasonable depth |
| Required Casing/BOPE Test Pressure | | 400 psi | |
| *Max Pressure Allowed @ Previous Casing Shoe = | | 0 psi | *Assumes 1psi/ft frac gradient |

Calculations

| | | | |
|--|---|----------|---|
| | String 2 | 5 1/2 " | |
| Max BHP [psi] | .052*Setting Depth*MW = | 2868 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) [psi] | Max BHP-(0.12*Setting Depth) = | 2080 | NO |
| MASP (Gas/Mud) [psi] | Max BHP-(0.22*Setting Depth) = | 1423 | YES ✓ |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth) = | 1511 | NO Reasonable |
| Required Casing/BOPE Test Pressure | | 2000 psi | |
| *Max Pressure Allowed @ Previous Casing Shoe = | | 400 psi | *Assumes 1psi/ft frac gradient |



August 21, 2008

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Osmond-Meyer 2-33-4-1E
T4S R1E, Section 33: Lot 2
538'FNL 1670' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 109' east of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen to accommodate the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

RECEIVED
AUG 28 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | | |
|--|--|--|--|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN | | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | | 7. UNIT AGREEMENT NAME N/A | |
| 2. NAME OF OPERATOR Newfield Production Company | | | 8. FARM OR LEASE NAME N/A | |
| 3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 | | | 9. WELL NO. Osmond-Meyer 2-33-4-1E | |
| 4. LOCATION OF WELL (FOOTAGE) At Surface NW/NE 538' FNL 1670' FEL At proposed Producing Zone | | | 10. FIELD AND POOL OR WILDCAT Monument Butte | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 26.9 miles southeast of Myton, UT | | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE Sec. 33, T4S, R1E | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 350' f/lse line and NA' f/unit line | | 16. NO. OF ACRES IN LEASE NA | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA | | 19. PROPOSED DEPTH 6565' | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4847' GL | | | 22. APPROX. DATE WORK WILL START* 4th Quarter 2008 | |

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------|---------------|-------------------------------------|
| 12 1/4 | 8 5/8 | 24# | 290' | 155 sx +/- 10% |
| 7 7/8 | 5 1/2 | 15.5# | TD | 275 sx lead followed by 450 sx tail |
| | | | | See Detail Below |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 8/19/2008
Mandie Crozier

(This space for State use only)

API Number Assigned: _____

APPROVAL: _____

*See Instructions On Reverse Side

RECEIVED
AUG 28 2008
DIV. OF OIL, GAS & MINING

T4S, R1E, U.S.B.&M.

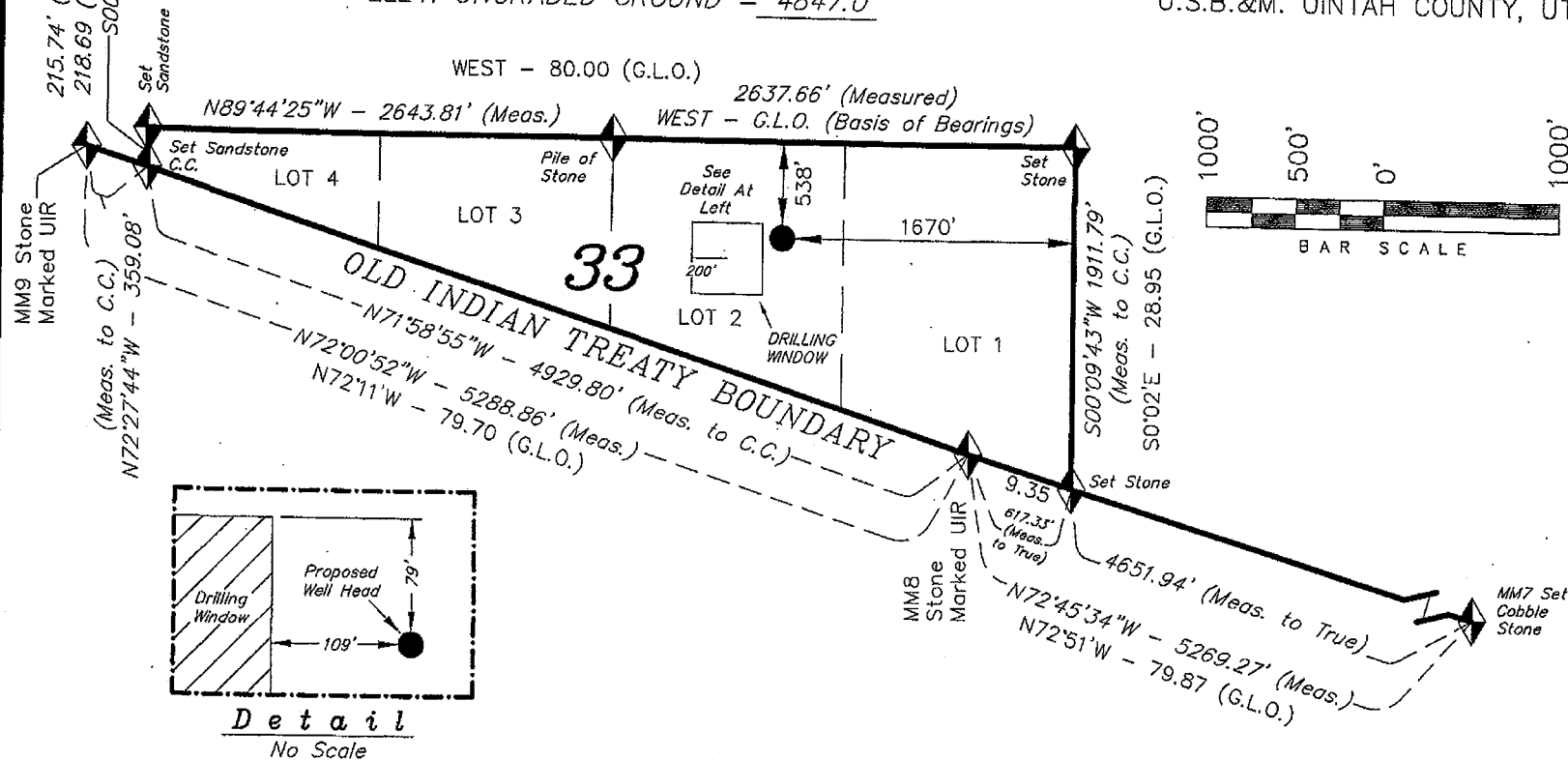
NEWFIELD PRODUCTION COMPANY

WELL LOCATION:

WELL 2-33-4-1E

ELEV. UNGRADED GROUND = 4847.0'

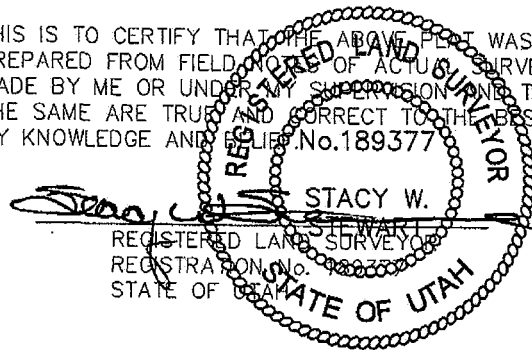
WELL LOCATION, WELL 2-33-4-1E,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 (LOT 2) OF SECTION 33, T4S, R1E,
U.S.B.&M. UINTAH COUNTY, UTAH.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min
QUAD (PARIETTE DRAW SW)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



WELL 2-33-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 05' 50.24"
LONGITUDE = 109° 53' 03.55"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 06-27-08 | SURVEYED BY: T.H. |
| DATE DRAWN: 07-08-08 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|--|--|---|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/> 1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> 2. NAME OF OPERATOR Newfield Production Company 3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 4. LOCATION OF WELL (FOOTAGE) At Surface NW/NE 595154X 538' FNL 1670' FEL 40.09729 At proposed Producing Zone 4438942Y -109.88371 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 26.9 miles southeast of Myton, UT 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 350' f/lse line and NA' f/unit line 16. NO. OF ACRES IN LEASE NA 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA 19. PROPOSED DEPTH 6565' 20. ROTARY OR CABLE TOOLS Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4847' GL 22. APPROX. DATE WORK WILL START* 4th Quarter 2008 | | 5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME N/A 9. WELL NO. Osmond-Meyer 2-33-4-1E 10. FIELD AND POOL OR WILDCAT Monument Butte Eight Mile Flat 590 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE Sec. 33, T4S, R1E 12. County Uintah 13. STATE UT |
|--|--|---|

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------|---------------|-------------------------------------|
| 12 1/4 | 8 5/8 | 24# | 400' | 155 sx +/- 10% |
| 7 7/8 | 5 1/2 | 15.5# | TD | 275 sx lead followed by 450 sx tail |
| | | | | See Detail Below |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
 Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
 Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature: *Mandie Crozier* Title: Regulatory Specialist Date: 10/14/2008
Mandie Crozier

(This space for State use only)

API Number Assigned: 43-047-40344 APPROVAL: _____

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

Date: 11-05-08

By: *[Signature]*

*See Instructions On Reverse Side



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 5, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Osmond-Meyer 2-33-4-1E Well, 538' FNL, 1670' FEL, NW NE, Sec. 33, T. 4 South,
R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40344.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor



Operator: Newfield Production Company
Well Name & Number Osmond-Meyer 2-33-4-1E
API Number: 43-047-40344
Lease: Fee

Location: NW NE Sec. 33 T. 4 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Surface casing shall be cemented to surface.

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross #
21 Submitted By Jim Smith
Phone Number 823-2072
Well Name/Number Osmond-Meyer 2-33-4-
1E
Qtr/Qtr NW/NE Section 33 Township 4S
Range 1E
Lease Serial Number
FEE
API Number 43-047-
40344

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

☐ Date/Time 1/4/09 8:00 AM ☒ PM

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

☒ Date/Time 1/4/09 3:00 AM ☐ PM

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|------------|---|---------------|----|----|-----|----------|------------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 12391 | 4301334039 | GREATER BOUNDARY FEDERAL R-34-8-17 | SESW | 34 | 8S | 17E | DUCHESNE | 1/1/2009 | 4/15/09 |
| WELL 1 COMMENTS: <i>GRRU</i> <i>BHL = SWSE</i> | | | | | | | | | | | |
| A | 99999 | 17260 | 4301334063 | MALNAR 11-20-4-1 | NESW | 20 | 4S | 1W | DUCHESNE | 12/23/2008 | 1/15/09 |
| <i>GRRU</i> | | | | | | | | | | | |
| A | 99999 | 17261 | 4304740344 | OSMOND-MEYER 2-33-4-1E | NWNE | 33 | 4S | 1E | UINTAH | 1/6/2009 | 4/15/09 |
| <i>GRRU</i> | | | | | | | | | | | |
| A | 99999 | 17262 | 4304740256 | OSMOND-MEYER 15-28-4-1E | SWSE | 28 | 4S | 1E | UINTAH | 1/8/2009 | 1/15/09 |
| <i>GRRU</i> | | | | | | | | | | | |
| B | 99999 | 12391 | 4301333602 | Greater II Federal BOUNDARY 4-21-8-17 | NWNW | 21 | 8S | 17E | DUCHESNE | 1/8/2009 | 4/15/09 |
| WELL 5 COMMENTS: <i>GRRU</i> | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - new entry for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - for (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature

Jenini Park

Production Clerk

01/02/09

Date

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE Section 33 T4S R1E

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OSMOND-MEYER 2-33-4-1E

9. API Well No.

4304740344

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Spud Notice |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/4/09 MIRU Ross spud rig #21. Drill 426' of 12 1/4" hole with air mist. TIH W/11 Jt's 8 5/8" J-55 24# csgn. Set @ 428.31. On 1/6/09 Cement with 232 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/Typed)

Johnny Davis

Title

Drilling Foreman

Signature

Date

01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT

LAST CASING SET AT _____

DATUM _____

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

TD DRILLER _____ LOGGER _____

HOLE SIZE

OPERATOR Newfield Exploration Company

WELL OSMOND-MEYER 2-33-4-1E

FIELD/PROSPECT

CONTRACTOR & RIG #

LOG OF CASING STRING:

[illegible]

Middle first. Top second & third for 3.

DATE 1/7/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE Section 33 T4S R1E

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OSMOND-MEYER 2-33-4-1E

9. API Well No.

4304740344

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Weekly Status Report _____ |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/6/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 377'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6275'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 161 jt's of 5.5 J-55, 15.5# csgn. Set @ 6261' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 48 bbl cmt to surface. Nipple down Bop's. Set slips @ 115,000 #'s tension. Release rig 4:30PM on 1/11/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Johnny Davis

Signature

Title

Drilling Foreman

Date

01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JAN 22 2009

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6261

LAST CASING 8 5/8" SET AT 428

DATUM _____ 12

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

LOGGER

HOLE SIZE 7 7/8"

OPERATOR Newfield Exploration Company

WELL OSMOND-MEYER 2-33-4-1EFIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # **NDSI Rig # 3**

LOG OF CASING STRING:

[illegible]

COMPANY REPRESENTATIVE **Johnnt Davis** DATE **1/12/2009**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: | | 8. WELL NAME and NUMBER: OSMOND MEYER 2-33-4-1 |
| 5. PHONE NUMBER: 435.646.3721 | | 9. API NUMBER: 4304740344 |
| 6. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 33, T4S, R1E | | 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE |
| 7. COUNTY: UINTAH | | 8. STATE: UT |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/20/2009 | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 01/31/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE DATE 02/20/2009

(This space for State use only)

RECEIVED
FEB 23 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

OSMOND-MEYER 2-33-4-1E**11/1/2008 To 3/28/2009****1/23/2009 Day: 1****Completion**

Rigless on 1/22/2009 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6152' & cement top @ 160'. Perforate stage #1, A1 sds @ 5517-24' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 28 shots. 148 BWTR. SWIFN.

1/28/2009 Day: 2**Completion**

Rigless on 1/27/2009 - Stage #1, A1 sands. RU BJ Services. 2 psi on well. Frac A1 sds w/ 25,056#'s of 20/40 sand in 366 bbls of Lightning 17 fluid. Broke @ 3509 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2596 psi @ ave rate of 20.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2174 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7',6',6' perf guns. Set plug @ 5170'. Perforate D2 sds @ 5081-88', 5090-96', 5101-07' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 76 shots. 497 BWTR Stage #2, D2 sands. RU BJ Services. 1832 psi on well. Frac D2 sds w/ 65,000#'s of 20/40 sand in 556 bbls of Lightning 17 fluid. Broke @ 3736 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1586 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2086 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' perf gun. Set plug @ 5010'. Perforate DS3 sds @ 4955-62' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 28 shots. 1053 BWTR. SWIFN.

1/29/2009 Day: 3**Completion**

Rigless on 1/28/2009 - Stage #3, DS3 sands. RU BJ Services. 850 psi on well. Frac DS3 sds w/ 29,979#'s of 20/40 sand in 596 bbls of Lightning 17 fluid. Broke @ 2289 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1962 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2220 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' perf gun. Set plug @ 4640'. Perforate GB6 sds @ 4568-74' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 24 shots. 1449 BWTR. Stage #4, GB6 sands. RU BJ Services. 2383 psi on well. Frac GB6 sds w/ 26,535#'s of 20/40 sand in 348 bbls of Lightning 17 fluid. Broke @ 3919 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2321 psi @ ave rate of 23.3 BPM. ISIP 2383 psi. 1797 BWTR. Begin immediate flowback on 20/64 choke @ 3 BPM. MIRU WWS #3. Flowed for 6 hrs & turned to oil & gas. Rec 864 total bbls. 1519 BWTR.

1/30/2009 Day: 4**Completion**

Western #3 on 1/29/2009 - Thaw out wellhead. Check pressure on well, 500 psi. RU WLT. RIH w/ 5 1/2" 6K solid plug. Set plug @ 4530'. RD WLT. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor. MU 4 3/4" chomp bit & bit sub. Talley & PU J-55 6.5# tbg. Tag plug @ 4530', drill put plug in 14 min. TIH & tag plug @ 4640', drill up plug in 18 min. TIH & tag plug @ 5010', drill up plug in 17 min. TIH & tag plug @ 5180', drill out plug in 17 min. Circulate well clean. SDFN.

1/31/2009 Day: 5**Completion**

Western #3 on 1/30/2009 - Wait on hot oiler to thaw wellhead. Check pressure on well, 250 psi csg & tbq. Pump 20 BW down tbq. Continue TIH & tag fill @ 5919'. Clean out to PBTD @ 6187'. Circulate well clean. LD 2- jts tbq. RU swab equipment. Made 8- swab runs w/ SFL @ surface & EFL @ 600'. Recovered total of 105 bbls ending w/ no sand, trace of oil & show of gas. RD swab equip. TIH to PBTD @ 6187', no new fill. Circulate well clean. LD extra tbq. TOOH w/ tbq & LD bit & bit sub. TIH w/ "A" grade tbq as follows: 2 7/8" Notched collar, 2- jts 2 7/8" J-55 6.5# tbq, SN, 2- jts 2 7/8" tbq, TA, 174- jts 2 7/8" tbq. ND BOPs. Set TA @ 5468' w/ 17,000# tension. NU wellhead. SWIFN.

2/1/2009 Day: 6**Completion**

Western #3 on 1/31/2009 - Thaw wellhead. Check pressure on well, 100 psi on csg & 190 psi on tbq. Flush tbq w/ 60 BW. PU & prime Central Hydraulic 2 1/2" X 1 1/2" X 17' X 20' RHAC rod pump. PU "A" grade rod string as follows: 6- 1 1/2" weight rods, 20- 3/4" guided rods, 95- 3/4" plain rods, 99- 3/4" guided rods, 1- 8', 6', 4' X 3/4" pony rods, 2- 2' X 3/4" pony rods, 1 1/2" X 26' polished rod. RU pumping unit. Stroke test pump w/ unit to 800 psi, (good test). RDMOSU. PWOP @ 2:00 PM w/ 56" SL & 5 SPM. Final Report!

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|---|--|-------------------------------------|----------------------------|--|-----------------------|--|--------------------------|-------------------|---------------------------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. FEE | | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____ | | | | | | 6. If Indian, Allottee or Tribe Name NA | | | |
| 2. Name of Operator NEWFIELD EXPLORATION COMPANY | | | | | | 7. Unit or CA Agreement Name and No. FEDERAL | | | |
| 3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 | | | | 3a. Phone No. (include area code) (435)646-3721 | | 8. Lease Name and Well No. OSMOND-MEYER 2-33-4-1 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 538' FNL & 1670' FEL (NW/NE) SEC. 33, T4S, R1E At top prod. interval reported below At total depth 6275' | | | | | | 9. AFI Well No. 43-047-40344 | | | |
| | | | | | | 10. Field and Pool or Exploratory MONUMENT BUTTE | | | |
| | | | | | | 11. Sec., T., R., M., on Block and Survey or Area SEC. 33, T4S, R1E | | | |
| 14. Date Spudded 01/04/2009 | | | | 15. Date T.D. Reached 01/10/2009 | | 12. County or Parish UINTAH | | | |
| 16. Date Completed 01/31/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | | | 17. Elevations (DF, RKB, RT, GL)* 4847' GL 4859' KB | | 13. State UT | | | |
| 18. Total Depth: MD 6275' TVD | | 19. Plug Back T.D.: MD 6187' TVD | | 20. Depth Bridge Plug Set: MD TVD | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12-1/4" | 8-5/8" J-55 | 24# | | 428' | | 232 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.5# | | 6261' | | 350 PRIMLITE | | 160' | |
| | | | | | | 450 50/50 POZ | | | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-7/8" | EOT@ 5596' | TA @ 5468' | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) GREEN RIVER | | | (A1)5517-5524' | .49" | 4 | 28 | | | |
| B) GREEN RIVER | | | (D2) 5081-88,5090-96,5101' | .49" | 4 | 76 | | | |
| C) GREEN RIVER | | | (DS3)4955-62' | .49" | 4 | 28 | | | |
| D) GREEN RIVER | | | (GB6) 4568-74' | .49" | 4 | 24 | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | | | |
| Depth Interval | Amount and Type of Material | | | | | | | | |
| 5517-5524' | Frac w/ 25056# of 20/40 snd 366 bbls fluid | | | | | | | | |
| 5081-5107' | Frac w/ 65000# 20/40 snd 556 bbls fluid | | | | | | | | |
| 4955-4962' | Frac w/ 29979# 20/40 snd 596 bbls fluid | | | | | | | | |
| 4568-4574' | Frac w/ 26535# 20/40 snd 348 bbls fluid | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 01/31/09 | 02/19/09 | 24 | → | 49 | 0 | 39 | | | 2-1/2" x 1-1/2" x 17' x 20' RHAC Pump |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | PRODUCING | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--|----------------|
| | | | | | Meas. Depth |
| | | | | GARDEN GULCH MRK GARDEN GULCH 1 | 4012' 4220' |
| | | | | GARDEN GULCH 2 POINT 3 | 4336' 4630' |
| | | | | X MRKR Y MRKR | 4826' 4860' |
| | | | | DOUGALS CREEK MRK BI CARBONATE MRK | 5006' 5292' |
| | | | | B LIMESTON MRK CASTLE PEAK | 5432' 5782' |
| | | | | BASAL CARBONATE TOTAL DEPTH (LOGGERS) | 6169' 6321' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

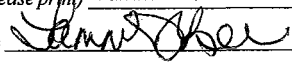
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee

Title Production Clerk

Signature



Date 02/25/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)